

DOE Wire Workshop

St. Petersburg, FL
January 21-22, 2003

Roger A. Farrell
Manager, New Business Development
SuperPower, Inc.
Schenectady, NY



WAUKESHA
ELECTRIC SYSTEMS



OAK RIDGE NATIONAL LABORATORY
U. S. DEPARTMENT OF ENERGY



HTS Power Transformers

Presented to the
2003 DOE Wire Workshop
For the **WES/SuperPower/RG&E/ORNL**
Team



OAK RIDGE NATIONAL LABORATORY
U. S. DEPARTMENT OF ENERGY



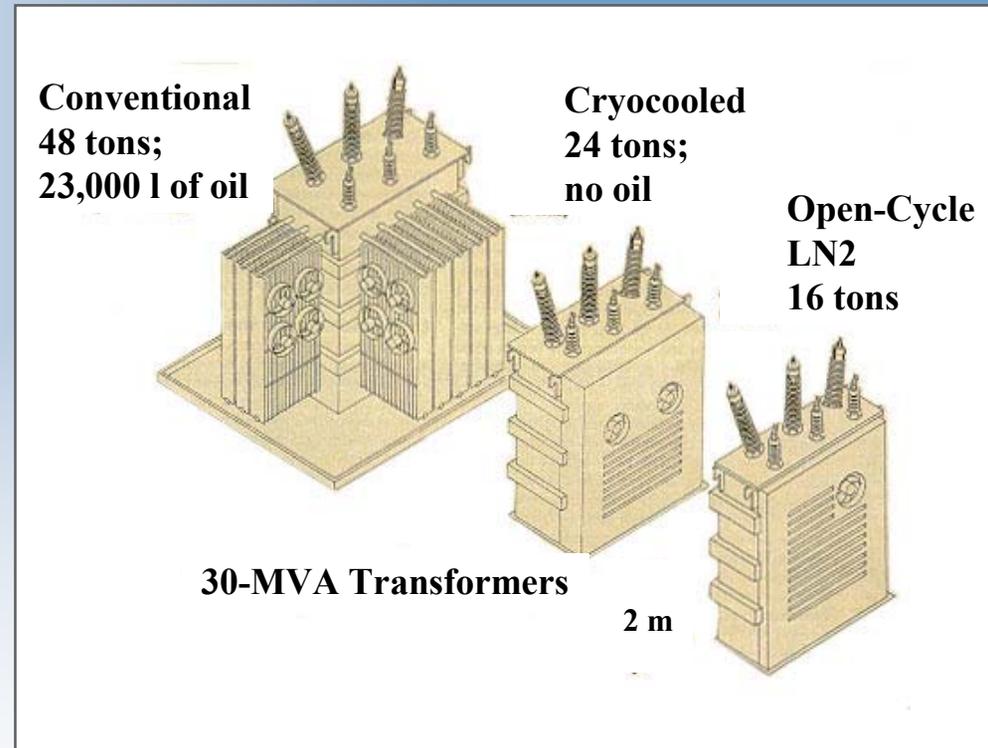
Project Participants

- **Waukesha Electric Systems**
- **SuperPower, Inc.**
 - **Rensselaer Polytechnic Institute**
 - **Applied Cryogenics Technology**
 - **Advanced Energy Analysis**
- **Oak Ridge National Laboratory**
- **Rochester Gas & Electric**



HTS Transformers offer economic, operational, and environmental advantages

- **Higher efficiency**
- **2X rating overload capability without insulation damage or loss of life**
- **Lower impedance and better voltage regulation**
- **Potential for fault current limiting capability, allowing reduced cost for associated switchgear, breakers, etc.**
- **Siting advantages and lower environmental hazard due to lack of oil**
- **Lighter and more compact than conventional units**



HTS Transformer Program Design Approach and Schedule

- **Cryocooled approach gives design flexibility**
 - Allows operation from 20 K to 77 K
 - Best available conductor at a given time can be operated at its optimum temperature
- **Progression: 1-MVA → 5/10-MVA → 30/60-MVA; all at full 30/60-MVA scale. For each stage of development:**
 - Anticipated better conductor and better electrical insulation will allow higher power and higher voltage in same frame size
 - Better cryocoolers will provide enhanced performance and reliability
- **The 5/10-MVA SPI project is approaching completion.**
- **Operational tests of the 5/10-MVA unit are scheduled for
March 2003**



WAUKESHA
ELECTRIC SYSTEMS



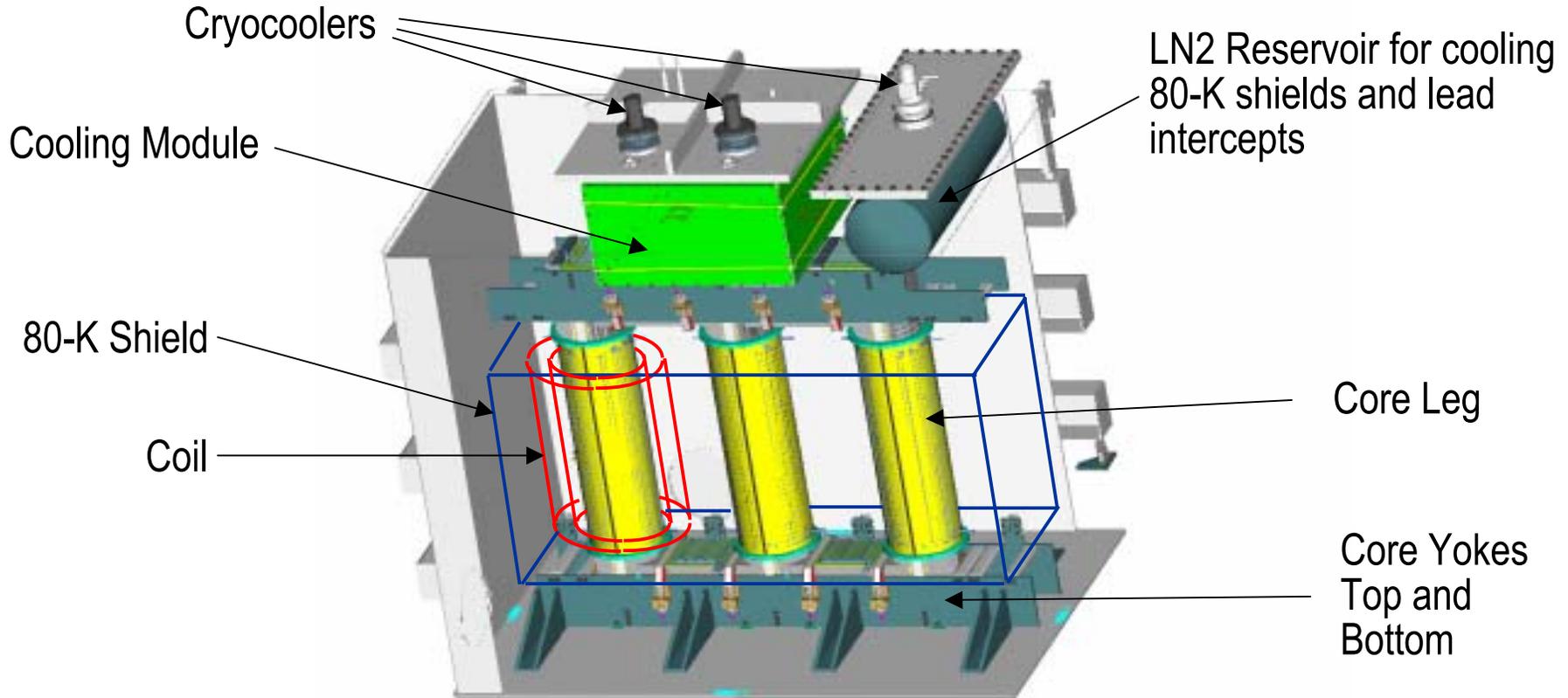
OAK RIDGE NATIONAL LABORATORY
U. S. DEPARTMENT OF ENERGY



Specifications for the 1-MVA, 5/10-MVA, and 30/60-MVA Transformers show a progression in performance and complexity

	1-MVA	5/10-MVA	30/60-MVA
Connection	1-Phase	3-Phase, Δ/Y	3-Phase, ΔY
Pri/Sec Voltage	13.8 kV / 6.9 kV	24.9 Kv / 4.2 kV	138 kV / 13.8 kV
Pri/Sec BIL	N/A	150 kV / 50 kV	550 kV / 110 kV
Pri/Sec Current	72.5 A / 145 A	67 A / 694 A	72 A / 1255 A
Overload Ratings	N/A	2-sec 10X, 48-hr 2X	2-sec 10X, 48-hr 2X
3-Day Power Outage Handling	N/A	Backup Motor/Generator	Backup Motor/Generator
Cooling System	Cryocooler	Cryocoolers	Cryocoolers
Instrumentation	Loyal	Local	Remote

Cutaway Showing Major Components of 5/10-MVA Design



WAUKESHA
ELECTRIC SYSTEMS



OAK RIDGE NATIONAL LABORATORY
U. S. DEPARTMENT OF ENERGY



WES is Assembling the Core, Bushings, and Vacuum Tank



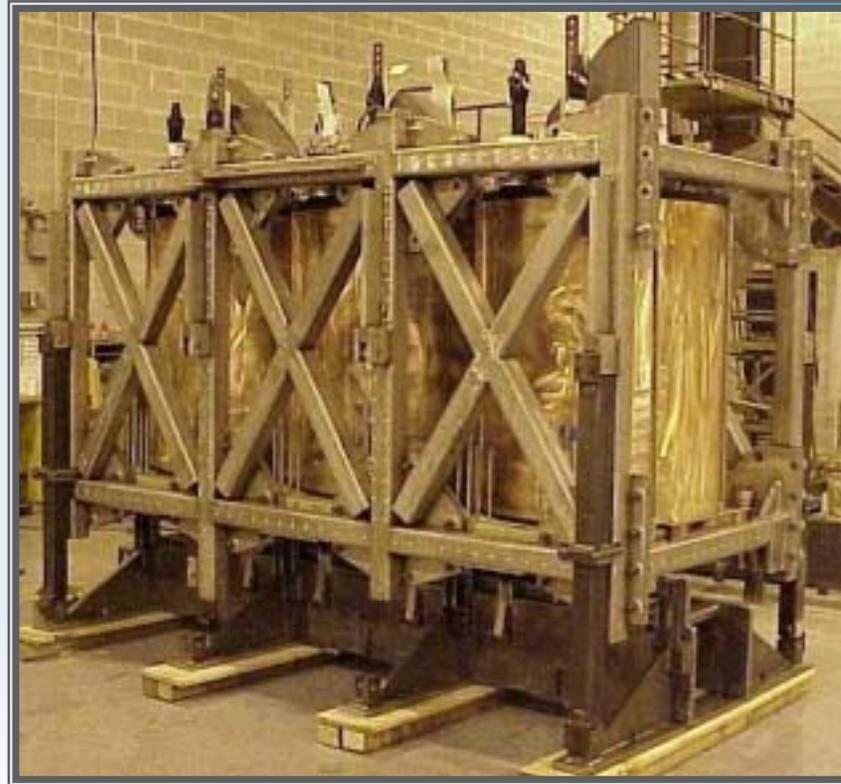
WAUKESHA
ELECTRIC SYSTEMS



OAK RIDGE NATIONAL LABORATORY
U. S. DEPARTMENT OF ENERGY



Phase Sets Mounted on Frame Around Iron Core



WAUKESHA
ELECTRIC SYSTEMS



OAK RIDGE NATIONAL LABORATORY
U. S. DEPARTMENT OF ENERGY



Summary of Project Status

- **Activities are focused on final design and fabrication of the 5/10-MVA transformer**
- **The 25-K cooling system module for the 5/10-MVA transformer was completed and successfully tested in a two-week period at WES**
- **AC loss tests on BSCCO sample coils indicate acceptable values for the 5/10-MVA transformer, but not for higher-rated units (as expected)**
- **The 5/10-MVA transformer BSCCO coil sets have been completed and shipped to Waukesha**
- **Core and structural frame have been assembled.**
- **Final assembly of 5/10-MVA cold mass is underway**



WAUKESHA
ELECTRIC SYSTEMS



OAK RIDGE NATIONAL LABORATORY
U. S. DEPARTMENT OF ENERGY



Preliminary YBCO Specification for Transformer Applications

Requirement	Value
<p><i>Physical</i></p> <p>Dimensions – width* – thickness* – piece lengths*</p> <p>Substrate Solderability</p> <p>*coil design dependent</p>	<p>3 – 10 mm 0.05 – 0.15 mm 1000 m (no splices)</p> <p>non-magnetic high</p>



WAUKESHA
ELECTRIC SYSTEMS



OAK RIDGE NATIONAL LABORATORY
U. S. DEPARTMENT OF ENERGY



Preliminary YBCO Specification for Transformer Applications

Requirement	Value
<p><i>Electrical</i></p> <p>Critical current*</p> <p>Critical current density*</p> <p>n -Value</p> <p>Uniformity</p> <p>*at 77K, self field</p>	<p>100 – 500 A (depends on coil design)</p> <p>$> 10^6$ A/cm² in YBCO layer</p> <p>$> 10^4$ A/cm² overall</p> <p>>15</p> <p>All Ic within 10% over length of conductor. In line measurements over short lengths (~10 cm) will be required until uniformity is demonstrated</p>



WAUKESHA
ELECTRIC SYSTEMS



OAK RIDGE NATIONAL LABORATORY
U. S. DEPARTMENT OF ENERGY



Preliminary YBCO Specification for Transformer Applications

Requirement	Value
<p><i>Mechanical</i></p> <p>Minimum critical bend diameter</p> <p>Minimum critical tensile strain</p> <p>Minimum critical tensile stress</p>	<p>100 mm</p> <p>0.15%</p> <p>100 MPa</p> <p><i>all 95% I_c retention</i></p>



WAUKESHA
ELECTRIC SYSTEMS



OAK RIDGE NATIONAL LABORATORY
U. S. DEPARTMENT OF ENERGY



Preliminary YBCO Specification for Transformer Applications

Requirement	Value
<p><i>Operational</i></p> <p>ac Losses *</p> <p>Stability*</p> <p>Fault scenario</p> <p>Insulation (primary)</p> <p>*coil design dependent</p>	<p>< 500 W/m³ (rated operation)</p> <p>integral or co-wound stabilizer</p> <p>10 x rated capability for 1 sec</p> <p>integral on conductor</p>



WAUKESHA
ELECTRIC SYSTEMS



OAK RIDGE NATIONAL LABORATORY
U. S. DEPARTMENT OF ENERGY

